EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 3/12/2009 05:00

Wellbore Name

		WEST KINGFISH W8	A
Rig Name	Rig Type	Rig Service Type	Company
175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		Plan	
Drilling and Comple	tion	D&C	
Target Measured D	Depth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)	
4	1,528.55		2,448.22
AFE or Job Number	er	Total Original AFE Amount	Total AFE Supplement Amount
609/	/09015.1.01	14,368,270	
Daily Cost Total		Cumulative Cost	Currency
	529,614	2,129,270	AUD
Report Start Date/	Time	Report End Date/Time	Report Number
2/12	/2009 05:00	3/12/2009 05:00	4

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

M/U f/surface to 733m w/9-7/8" Schlumberger Xceed RSS BHA. W/D f/733m to 757m, tag TOC w/10k at 757m. Displace to SBM. Clean out cmt f/757m to 830m. Commence KO f/830m to 856m. Pump into shoe f/856m to 821m. Perform FIT to 13ppg EMW. W/D f/821m to 856m, drill ahead f/856m to 860m.

Activity at Report Time

Drill 9-7/8" Production Hole at 860m.

Next Activity

Drill ahead 9-7/8" Production hole f/860m.

Daily Operations: 24 HRS to 4/12/2009 05:00

Wellbore Name

		WEST KINGFISH W8	A
Rig Name	Rig Type	Rig Service Type	Company
175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		Plan	·
Drilling and Comple	etion	D&C	
Target Measured I	Depth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)	
	4,528.55		2,448.22
AFE or Job Number	er	Total Original AFE Amount	Total AFE Supplement Amount
609	/09015.1.01	14,368,270	
Daily Cost Total		Cumulative Cost	Currency
	421,482	2,550,752	AUD
Report Start Date/	Time	Report End Date/Time	Report Number
3/12	2/2009 05:00	4/12/2009 05:00	5

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill from 860m to 1841m with 9-7/8" production hole w/Schlumberger Xceed RSS assy. 3.64m Right, 1.7m Above of plan.

Activity at Report Time

Drill 9-7/8" Production Hole at 1841m.

Next Activity

Drill ahead 9-7/8" Production hole f/1841m.

Daily Operations: 24 HRS to 3/12/2009 06:00

Wellbore Name

MACKEREL A22

		MACKEREL A22	
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type	•	Plan	
Plug and Abandonm	ent Only	P&A well in preparation for redrill	
Target Measured D	epth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)	
AFE or Job Numbe	<u> </u>	Total Original AFE Amount	Total AFE Supplement Amount
80	0005600	4,385,000	
Daily Cost Total		Cumulative Cost	Currency
1	03,585	4,088,098	AUD
Report Start Date/T	ime	Report End Date/Time	Report Number
2/12/	2009 06:00	3/12/2009 06:00	48

Management Summary

Conduct Fortnightly BOP pressure tests, all tests solid. M/u 9-5/8" casing spear assy. Rih and latch fish at 131m. Pooh with 1840m of 9-5/8" casing.

Activity at Report Time

Pulling 9 5/8" casing

Next Activity

RIH with Baker scraper assembly

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 4/12/2009 06:00

Wellbore Name

MACKEREL A22

		MACKEREL AZZ	
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		Plan	
Plug and Abandonm	nent Only	P&A well in preparation for redrill	
Target Measured D	epth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)	
AFE or Job Numbe	r	Total Original AFE Amount	Total AFE Supplement Amount
80	0005600	4,385,000	
Daily Cost Total		Cumulative Cost	Currency
1	03,443	4,191,541	AUD
Report Start Date/1	Time	Report End Date/Time	Report Number
3/12/	2009 06:00	4/12/2009 06:00	49

Management Summary

Pooh with 9-5/8" casing from jnt 25 to jnt 136. WOW 3 hrs with storm front passing through

Activity at Report Time

Pulling 9 5/8" casing

Next Activity

RIH with Baker Scraper clean out assy Assembly

Daily Operations: 24 HRS to 3/12/2009 06:00

Wellbore Name

SNAPPER A15

		SNAPPER ATS	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type	-	Plan	,
Workover PI		Gyro Survey	
Target Measured	Depth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)	
AFE or Job Numb	er	Total Original AFE Amount	Total AFE Supplement Amount
609	/09028.1.01	60,000	
Daily Cost Total		Cumulative Cost	Currency
	4,209	41,177	AUD
Report Start Date	Time	Report End Date/Time	Report Number
2/12	2/2009 06:00	3/12/2009 06:00	2

Management Summary

Rig up and pressure test as per the wellwork procedure. Recover the SSSV. Run in and drift the well. Run the gyro as per the program, replace the SSSV and perform an XOE.Rig off the well.

Activity at Report Time

Rigging off the well

Next Activity

Rigging up on the A-23

Daily Operations: 24 HRS to 3/12/2009 06:00

Wellbore Name

SNAPPER A23

		SNAPPER A23	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type	•	Plan	
Workover PI		Gyro Survey	
Target Measured D	epth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)	
2	,600.00		
AFE or Job Numbe	r	Total Original AFE Amount	Total AFE Supplement Amount
609/0	09028.1.01	70,000	
Daily Cost Total		Cumulative Cost	Currency
	23,146	23,146	AUD
Report Start Date/T	ime	Report End Date/Time	Report Number
2/12/	2009 10:00	3/12/2009 06:00	1

Management Summary

Rig up on the well and pressure test as per the wellwork procedure. We have been held up with operator crew change and a night shift operator that hasn't been signed off on this platform. Time is running out for us to get the Gyro done and we have decided to pack up ready for the move to Cobia. Rig off the well and start packing up the spread.

Activity at Report Time

Packing up and preparing to move to Cobia.

Next Activity

Move to Cobia

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Daily Operation	s: 24 HRS to 4/12/2	2009 06:00	
Wellbore Name			
		COBIA F27	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Well Servicing Workover		Reconfigure gas lift	
Target Measured De	pth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90019088		85.000	Total Al 2 Supplement Amount
Daily Cost Total		Cumulative Cost	Currency
19.362		19,362	AUD
-,		Report End Date/Time	Report Number
Report Start Date/Time 3/12/2009 06:00		4/12/2009 06:00	1
Management Summary		4/12/2009 00:00	ļ !
•	ary tand by waiting on the B	toot to arrivo	
		ner to settle down wind speeds over 45 knots.	
Activity at Report Ti	• • • • • • • • • • • • • • • • • • • •	To to obtain down with a poode over 10 lanete.	
Waiting on the Boat	ille		
Next Activity			
Unloading the Boat a	nd setting up on the plat	torm.	

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